ENERGY NORTH NATURAL GAS, INC,
d/b/a KeySpan Energy Delivery N.E.
Peak 2008 – 2009 Winter Cost of Gas Filing

Filed Tariff Sheets

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 84	LDAC Page 91	Total Rate	Delivery Charge	Cost of Gas Rate Page 84	LDAC Page 91	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	$ 8.01			$ 8.01	$ 8.01			$ 8.01
Size of the first block	10 therms				10 therms			
Therms in the first block per month at	$ 0.3054	$ 1.1837	$ 0.0254	$ 1.5145	$ 0.3054	$ 1.1702	$ 0.0187	$ 1.4943
All therms over the first block per month at	$ 0.2696	$ 1.1837	$ 0.0254	$ 1.4787	$ 0.2696	$ 1.1702	$ 0.0187	$ 1.4585
Residential Heating - R-3								
Customer Charge per Month per Meter	$ 11.46			$ 11.46	$ 11.46			$ 11.46
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.3356	$ 1.1837	$ 0.0260	$ 1.5453	$ 0.3356	$ 1.1702	$ 0.0192	$ 1.5250
All therms over the first block per month at	$ 0.1950	$ 1.1837	$ 0.0260	$ 1.4047	$ 0.1950	$ 1.1702	$ 0.0192	$ 1.3844
Residential Heating - R-4								
Customer Charge per Month per Meter	$ 4.58			$ 4.58	$ 4.58			$ 4.58
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.1343	$ 1.1837	$ 0.0260	$ 1.3440	$ 0.1343	$ 1.1702	$ 0.0192	$ 1.3237
All therms over the first block per month at	$ 0.0780	$ 1.1837	$ 0.0260	$ 1.2877	$ 0.0780	$ 1.1702	$ 0.0192	$ 1.2674
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	$ 28.58			$ 28.58	$ 28.58			$ 28.58
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.3732	$ 1.1839	$ 0.0278	$ 1.5849	$ 0.3732	$ 1.1706	$ 0.0101	$ 1.5539
All therms over the first block per month at	$ 0.2427	$ 1.1839	$ 0.0278	$ 1.4544	$ 0.2427	$ 1.1706	$ 0.0101	$ 1.4234
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	$ 80.44			$ 80.44	$ 80.44			$ 80.44
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	$ 0.3095	$ 1.1839	$ 0.0278	$ 1.5212	$ 0.3095	$ 1.1706	$ 0.0101	$ 1.4902
All therms over the first block per month at	$ 0.2044	$ 1.1839	$ 0.0278	$ 1.4161	$ 0.2044	$ 1.1706	$ 0.0101	$ 1.3851
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	$ 347.23			$ 347.23	$ 347.23			$ 347.23
All therms over the first block per month at	$ 0.1813	$ 1.1839	$ 0.0278	$ 1.3930	$ 0.0830	$ 1.1706	$ 0.0101	$ 1.2637
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	$ 28.77			$ 28.77	$ 28.77			$ 28.77
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	$ 0.2878	$ 1.1826	$ 0.0278	$ 1.4982	$ 0.2878	$ 1.1700	$ 0.0101	$ 1.4679
All therms over the first block per month at	$ 0.1859	$ 1.1826	$ 0.0278	$ 1.3963	$ 0.1859	$ 1.1700	$ 0.0101	$ 1.3660
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	$ 80.36			$ 80.36	$ 80.36			$ 80.36
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	$ 0.1976	$ 1.1826	$ 0.0278	$ 1.4080	$ 0.1453	$ 1.1700	$ 0.0101	$ 1.3254
All therms over the first block per month at	$ 0.1341	$ 1.1826	$ 0.0278	$ 1.3445	$ 0.0836	$ 1.1700	$ 0.0101	$ 1.2637
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	$ 347.93			$ 347.93	$ 347.93			$ 347.93
All therms over the first block per month at	$ 0.1224	$ 1.1826	$ 0.0278	$ 1.3328	$ 0.0586	$ 1.1700	$ 0.0101	$ 1.2387
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	$ 347.93			$ 347.93	$ 347.93			$ 347.93
All therms over the first block per month at	$ 0.0911	$ 1.1826	$ 0.0278	$ 1.3015	$ 0.0467	$ 1.1700	$ 0.0101	$ 1.2268
Commercial/Industrial - G-63								
Customer Charge per Month per Meter	$ 347.93			$ 347.93	$ 347.93			$ 347.93
All therms over the first block per month at	$ 0.0393	$ 1.1826	$ 0.0278	$ 1.2497	$ 0.0214	$ 1.1700	$ 0.0101	$ 1.2015

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Nickolas Stavropoulos
Title: President

PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
(REFER TO TEXT ON TARIFF PAGES 18-36)

(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas:		
Demand Costs:	$ 6,587,275	
Supply Costs:	66,928,128	
Storage Gas:		
Demand, Capacity:	$ 1,171,446	
Commodity Costs:	16,204,967	
Produced Gas:	2,448,331	
Hedged Contract Savings	10,388,110	
Unadjusted Anticipated Cost of Gas		$ 103,728,258
Adjustments:		
Prior Period (Over)/Under Recovery (as of May 1, 2008)	$ 2,883,321	
Interest	318,647	
Prior Period Adjustments	-	
Broker Revenues	(1,249,699)	
Refunds from Suppliers	-	
Fuel Financing	523,506	
Transportation CGA Revenues	2,546	
Interruptible Sales Margin	(2,245)	
Capacity Release and Off System Sales Margins	(410,806)	
Hedging Costs	-	
Fixed Price Option Administrative Costs	36,312	
Total Adjustments		2,101,582
Total Anticipated Direct Cost of Gas		$ 105,829,840
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Anticipated Direct Cost of Gas 11/01/2008 - 4/30/2009)	$ 103,728,258	
Working Capital Percentage	0.645%	
Working Capital	$ 669,047	
Plus: Working Capital Reconciliation (Acct 142.20)	(305,654)	
Total Working Capital Allowance		363,393
Bad Debt:		
Total Anticipated Direct Cost of Gas 11/01/2008 - 4/30/2009)	$ 103,728,258	
Less: Refunds	-	
Plus: Total Working Capital	363,393	
Plus: Prior Period (Over)/Under Recovery	2,883,321	
Subtotal	$ 106,974,972	
Bad Debt Percentage	1.75%	
Bad Debt Allowance	$ 1,872,062	
Plus: Bad Debt Reconciliation (Acct 175.52)	(1,409,904)	
Total Bad Debt Allowance		$ 462,158
Production and Storage Capacity		$ 2,105,212
Miscellaneous Overhead (11/01/2008 - 4/30/2009)	$ 135,339	
Times Winter Sales	91,523	
Divided by Total Sales	114,873	
Miscellaneous Overhead		107,829
Total Anticipated Indirect Cost of Gas		$ 3,038,592
Total Cost of Gas		$ 108,868,432

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CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
(Refer to Text on Tariff Pages 15-32)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	$ 105,829,840	
Projected Prorated Sales (11/01/2008 - 4/30/2009)	91,973,236	
Direct Cost of Gas Rate		$ 1.1507 per therm
Demand Cost of Gas Rate	$ 7,758,721	$ 0.0844 per therm
Commodity Cost of Gas Rate	95,969,537	$ 1.0435 per therm
Adjustment Cost of Gas Rate	2,101,582	$ 0.0228 per therm
Total Direct Cost of Gas Rate	$ 105,829,840	$ 1.1507 per therm
Total Anticipated Indirect Cost of Gas	$ 3,038,592	
Projected Prorated Sales (11/01/2008 - 4/30/2009)	91,973,236	
Indirect Cost of Gas		$ 0.0330 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November 1, 2008		**$ 1.1837 per therm**

RESIDENTIAL COST OF GAS RATE - 11/01/2008	**COGwr**	**$**	**1.1837 /therm**
	Minimum (COG - 20%)	$	0.9470
	Maximum (COG + 20%)	$	1.4204

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008		**COGwl**	**$**	**1.1826 /therm**
Average Demand Cost of Gas Rate Effective 11/01/2008	$ 0.0844	Minimum (COG - 20%)	$	0.9461
Times: Low Winter Use Ratio (Winter)	0.9869	Maximum (COG + 20%)	$	1.4191
Times: Correction Factor	0.99999			
Adjusted Demand Cost of Gas Rate	$ 0.0833			
Commodity Cost of Gas Rate	$ 1.0435			
Adjustment Cost of Gas Rate	$ 0.0228			
Indirect Cost of Gas Rate	$ 0.0330			
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	$ 1.1826			

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008		**COGwh**	**$**	**1.1839 /therm**
Average Demand Cost of Gas Rate Effective 11/01/2008	$ 0.0844	Minimum (COG - 20%)	$	0.9471
Times: High Winter Use Ratio (Winter)	1.0022	Maximum (COG + 20%)	$	1.4207
Times: Correction Factor	0.999992			
Adjusted Demand Cost of Gas Rate	$ 0.0846			
Commodity Cost of Gas Rate	$ 1.0435			
Adjustment Cost of Gas Rate	$ 0.0228			
Indirect Cost of Gas Rate	$ 0.0330			
Adjusted Com/Ind High Winter Use Cost of Gas Rate	$ 1.18390			

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CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
(Refer to Text on Tariff Page 37)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	$ 111,027,254	
Projected Prorated Sales (11/01/2008 - 4/30/2009)	90,372,901	
Direct Cost of Gas Rate		$ 1.2285 per therm
Demand Cost of Gas Rate	$ 7,672,333	$ 0.0849 per therm
Commodity Cost of Gas Rate	101,239,991	$ 1.1202 per therm
Adjustment Cost of Gas Rate	2,114,930	$ 0.0234 per therm
Total Direct Cost of Gas Rate	$ 111,027,254	$ 1.2285 per therm
Total Anticipated Indirect Cost of Gas	$ 3,163,335	
Projected Prorated Sales (11/01/2008 - 4/30/2009)	90,372,901	
Indirect Cost of Gas		$ 0.0350 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November 1, 2008		**$ 1.2635**
FPO Risk Premium		$ 0.0200
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE November 1, 2008		**$ 1.2835**

RESIDENTIAL COST OF GAS RATE - 11/01/2008	**COGwr**	**$ 1.2835**	**/therm**

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008	**COGwl**	**$ 1.2830**	**/therm**

Average Demand Cost of Gas Rate Effective 11/01/2008	$ 0.0849
Times: Low Winter Use Ratio (Winter)	$ 0.9947
Times: Correction Factor	$ 0.999988
Adjusted Demand Cost of Gas Rate	$ 0.0844
Commodity Cost of Gas Rate	$ 1.1202
Adjustment Cost of Gas Rate	$ 0.0234
Indirect Cost of Gas Rate	$ 0.0350
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	$ 1.2630
FPO Risk Premium	$ 0.0200
	$ 1.2830

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008	**COGwh**	**$ 1.2836**	**/therm**

Average Demand Cost of Gas Rate Effective 11/01/2008	$ 0.0849
Times: High Winter Use Ratio (Winter)	$ 1.0009
Times: Correction Factor	$ 0.999988
Adjusted Demand Cost of Gas Rate	$ 0.0850
Commodity Cost of Gas Rate	$ 1.1202
Adjustment Cost of Gas Rate	$ 0.0234
Indirect Cost of Gas Rate	$ 0.0350
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	$ 1.2636
FPO Risk Premium	$ 0.0200
	$ 1.2836

II. RATE SCHEDULES
Calculation of Firm Transportation Cost of Gas Rate
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
(Refer to text on Tariff Page 36)

(Col 1)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:			
PROPANE	$ 1,411,827		
LNG	1,036,505		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	2,448,331		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	14.1%		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	$ 345,215		
PROJECTED FIRM THROUGHPUT (THERMS):			
FIRM SALES	91,523,044	78.2%	
FIRM TRANSPORTATION SUBJECT TO FTCG	25,462,089	21.8%	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	116,985,133	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	21.8% x	$345,215 =	$ 75,137
PRIOR (OVER) OR UNDER COLLECTION			(76,753)
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			$ (1,616)
PROJECTED FIRM TRANSPORTATION THROUGHPUT			25,462,089
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT			($0.0001)

Environmental Surcharge - Manufactured Gas Plants

Manfactured Gas Plants

Required annual increase in rates	$0	
Estimated weather normalized firm therms billed for the twelve months ended 10/31/08 - sales and transportation	154,702,063	therms
Surcharge per therm	$0.0000	per therm
Total Environmental Surcharge	$0.0000	

Local Distribution Adjustment Charge Calculation

Residential Non Heating Rates - R-1			
Energy Efficiency Charge	$0.0181		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		$0.0181	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0073	
LDAC		**$0.0254**	**per therm**
Residential Heating Rates - R-3, R-4			
Energy Efficiency Charge	$0.0181		
Demand Side Management Charge	0.0006		
Conservation Charge (CCx)		$0.0187	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0073	
LDAC		**$0.0260**	**per therm**
Commercial/Industrial Low Annual Use Rates - G-41, G-51			
Energy Efficiency Charge	$0.0205		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		$0.0205	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Gas Restructuring Expense Factor (GREF)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0073	
LDAC		**$0.0278**	**per therm**
Commercial/Industrial Medium Annual Use Rates - G-42, G-52			
Energy Efficiency Charge	$0.0205		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		$0.0205	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Gas Restructuring Expense Factor (GREF)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0073	
LDAC		**$0.0278**	**per therm**
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63			
Energy Efficiency Charge	$0.0205		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		$0.0205	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Gas Restructuring Expense Factor (GREF)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0073	
LDAC		**$0.0278**	**per therm**

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ATTACHMENT D
Schedule of Administrative Fees and Charges

I.	Supplier Balancing Charge:	$0.12 per MMBtu of Daily Imbalance Volumes*
II.	Capacity Mitigation Fee	15% of the Proceeds from the Marketing of Capacity for Mitigation.
III.	Peaking Demand Charge	$10.02 MMBTU of Peak MDQ.

* The difference between the ATV and the recalculated ATV adjusted for actual degree days.

ATTACHMENT F

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	33.0%	20.0%	47.0%	100.0%
G-51	Low Annual /Low Winter Use	46.0%	16.0%	38.0%	100.0%
G-42	Medium Annual / High Winter	33.0%	20.0%	47.0%	100.0%
G-52	High Annual / Low Winter Use	46.0%	16.0%	38.0%	100.0%
G-43	High Annual / High Winter	33.0%	20.0%	47.0%	100.0%
G-53	High Annual / Load Factor < 90%	46.0%	16.0%	38.0%	100.0%
G-54	High Annual / Load Factor < 110%	46.0%	16.0%	38.0%	100.0%
G-63	High Annual / Load Factor > 110%	46.0%	16.0%	38.0%	100.0%

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 84	LDAC Page 91	Total Rate	Delivery Charge	Cost of Gas Rate Page 84	LDAC Page 91	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	$ 8.01			$ 8.01	$ 8.01			$ 8.01
	~~$ 6.91~~			~~$ 6.91~~				
Size of the first block	10 therms				10 therms			
Therms in the first block per month at	$ 0.3054	$ 1.1837	$ 0.0254	$ 1.5145	$ 0.3054	$ 1.1702	$ 0.0187	$ 1.4943
	~~$ 0.2678~~	~~$ 1.2792~~	~~$ 0.0187~~	~~$ 1.5657~~				
All therms over the first block per month at	$ 0.2696	$ 1.1837	$ 0.0254	$ 1.4787	$ 0.2696	$ 1.1702	$ 0.0187	$ 1.4585
	~~$ 0.2364~~	~~$ 1.2792~~	~~$ 0.0187~~	~~$ 1.5343~~				
Residential Heating - R-3								
Customer Charge per Month per Meter	$ 11.46			$ 11.46	$ 11.46			$ 11.46
	~~$ 9.88~~			~~$ 9.88~~				
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.3356	$ 1.1837	$ 0.0260	$ 1.5453	$ 0.3356	$ 1.1702	$ 0.0192	$ 1.5250
	~~$ 0.2945~~	~~$ 1.2792~~	~~$ 0.0192~~	~~$ 1.5929~~				
All therms over the first block per month at	$ 0.1950	$ 1.1837	$ 0.0260	$ 1.4047	$ 0.1950	$ 1.1702	$ 0.0192	$ 1.3844
	~~$ 0.1711~~	~~$ 1.2792~~	~~$ 0.0192~~	~~$ 1.4695~~				
Residential Heating - R-4								
Customer Charge per Month per Meter	$ 4.58			$ 4.58	$ 4.58			$ 4.58
	~~$ 3.95~~			~~$ 3.95~~				
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.1343	$ 1.1837	$ 0.0260	$ 1.3440	$ 0.1343	$ 1.1702	$ 0.0192	$ 1.3237
	~~$ 0.1178~~	~~$ 1.2792~~	~~$ 0.0192~~	~~$ 1.4162~~				
All therms over the first block per month at	$ 0.0780	$ 1.1837	$ 0.0260	$ 1.2877	$ 0.0780	$ 1.1702	$ 0.0192	$ 1.2674
	~~$ 0.0684~~	~~$ 1.2792~~	~~$ 0.0192~~	~~$ 1.3668~~				
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	$ 28.58			$ 28.58	$ 28.58			$ 28.58
	~~$ 24.64~~			~~$ 24.64~~				
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.3732	$ 1.1839	$ 0.0278	$ 1.5849	$ 0.3732	$ 1.1706	$ 0.0101	$ 1.5539
	~~$ 0.3275~~	~~$ 1.2793~~	~~$ 0.0101~~	~~$ 1.6169~~				
All therms over the first block per month at	$ 0.2427	$ 1.1839	$ 0.0278	$ 1.4544	$ 0.2427	$ 1.1706	$ 0.0101	$ 1.4234
	~~$ 0.2130~~	~~$ 1.2793~~	~~$ 0.0101~~	~~$ 1.5024~~				
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	$ 80.44			$ 80.44	$ 80.44			$ 80.44
	~~$ 69.36~~			~~$ 69.36~~				
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	$ 0.3095	$ 1.1839	$ 0.0278	$ 1.5212	$ 0.3095	$ 1.1706	$ 0.0101	$ 1.4902
	~~$ 0.2716~~	~~$ 1.2793~~	~~$ 0.0101~~	~~$ 1.5610~~				
All therms over the first block per month at	$ 0.2044	$ 1.1839	$ 0.0278	$ 1.4161	$ 0.2044	$ 1.1706	$ 0.0101	$ 1.3851
	~~$ 0.1794~~	~~$ 1.2793~~	~~$ 0.0101~~	~~$ 1.4688~~				
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	$ 347.23			$ 347.23	$ 347.23			$ 347.23
	~~$ 299.39~~			~~$ 299.39~~				
All therms over the first block per month at	$ 0.1813	$ 1.1839	$ 0.0278	$ 1.3930	$ 0.0830	$ 1.1706	$ 0.0101	$ 1.2637
	~~$ 0.1591~~	~~$ 1.2793~~	~~$ 0.0101~~	~~$ 1.4485~~				
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	$ 28.77			$ 28.77	$ 28.77			$ 28.77
	~~$ 24.81~~			~~$ 24.81~~				
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	$ 0.2878	$ 1.1826	$ 0.0278	$ 1.4982	$ 0.2878	$ 1.1700	$ 0.0101	$ 1.4679
	~~$ 0.2525~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.5413~~				
All therms over the first block per month at	$ 0.1859	$ 1.1826	$ 0.0278	$ 1.3963	$ 0.1859	$ 1.1700	$ 0.0101	$ 1.3660
	~~$ 0.1631~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.4519~~				
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	$ 80.36			$ 80.36	$ 80.36			$ 80.36
	~~$ 69.29~~			~~$ 69.29~~				
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	$ 0.1976	$ 1.1826	$ 0.0278	$ 1.4080	$ 0.1453	$ 1.1700	$ 0.0101	$ 1.3254
	~~$ 0.1734~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.4622~~				
All therms over the first block per month at	$ 0.1341	$ 1.1826	$ 0.0278	$ 1.3445	$ 0.0836	$ 1.1700	$ 0.0101	$ 1.2637
	~~$ 0.1177~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.4065~~				
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	$ 347.93			$ 347.93	$ 347.93			$ 347.93
	~~$ 300.00~~			~~$ 300.00~~				
All therms over the first block per month at	$ 0.1224	$ 1.1826	$ 0.0278	$ 1.3328	$ 0.0586	$ 1.1700	$ 0.0101	$ 1.2387
	~~$ 0.1074~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.3962~~				
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	$ 347.93			$ 347.93	$ 347.93			$ 347.93
	~~$ 300.00~~			~~$ 300.00~~				
All therms over the first block per month at	$ 0.0911	$ 1.1826	$ 0.0278	$ 1.3015	$ 0.0467	$ 1.1700	$ 0.0101	$ 1.2268
	~~$ 0.0799~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.3687~~				
Commercial/Industrial - G-63								
Customer Charge per Month per Meter	$ 347.93			$ 347.93	$ 347.93			$ 347.93
	~~$ 300.00~~			~~$ 300.00~~				
All therms over the first block per month at	$ 0.0393	$ 1.1826	$ 0.0278	$ 1.2497	$ 0.0214	$ 1.1700	$ 0.0101	$ 1.2015
	~~$ 0.0345~~	~~$ 1.2787~~	~~$ 0.0101~~	~~$ 1.3233~~				

Issued: October 17, 2008
Effective: November 1, 2008

Issued: By_____
Nickolas Stavropoulos
Title: President

Anticipated Cost of Gas
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
~~PERIOD COVERED: SUMMER PERIOD, MAY 1, 2008 THROUGH OCTOBER 31, 2008~~
(REFER TO TEXT ON TARIFF PAGES 18-36)

(Col 1)	~~(Col 2)~~	~~(Col 3)~~	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:				
Demand Costs:	~~$ 3,126,339~~		$ 6,587,275	
Supply Costs:	~~$ 26,825,108~~		66,928,128	
Storage Gas:				
Demand, Capacity:	~~-~~		1,171,446	
Commodity Costs:	~~-~~		16,204,967	
Produced Gas:	~~151,753~~		2,448,331	
Hedged Contract Savings	~~(1,294,410)~~		10,388,110	
Unadjusted Anticipated Cost of Gas		~~$ 28,808,790~~		$ 103,728,258
Adjustments:				
Prior Period (Over)/Under Recovery (as of ~~October 31, 2007~~ May 1, 2008)	~~$ 135,609~~		$ 2,883,321	
Interest	~~61,826~~		318,647	
Prior Period Adjustments	~~-~~		-	
Broker Revenues	-		(1,249,699)	
Refunds from Suppliers	~~-~~		-	
Fuel Financing	-		523,506	
Transportation CGA Revenues	~~-~~		2,546	
~~280 Day Margin~~	~~-~~		-	
Interruptible Sales Margin	~~-~~		(2,245)	
Capacity Release and Off System Sales Margin	-		(410,806)	
Hedging Costs	~~-~~		-	
Fixed Price Option Administrative Costs	~~-~~		36,312	
Total Adjustments		~~197,435~~		2,101,582
Total Anticipated Direct Cost of Gas		~~$ 29,006,225~~		$ 105,829,840
Anticipated Indirect Cost of Gas				
Working Capital:				
Total anticipated Direct Cost of Gas ~~(5/01/2008 - 10/31/2008)~~(11/01/08 - 04/30/09)	~~$ 28,808,790~~		$ 103,728,258	
Working Capital Percentage	~~0.967%~~		0.645%	
Working Capital	~~278,581~~		$ 669,047	
Plus: Working Capital Reconciliation ~~(Acct 142.40)~~ (Acct 142.20)	~~(10,216)~~		(305,654)	
Total Working Capital Allowance		~~$ 268,364~~		$ 363,393
Bad Debt:				
Total anticipated Direct Cost of Gas ~~(5/01/2008 - 10/31/2008)~~(11/01/08 - 04/30/09)	~~$ 28,808,790~~		$ 103,728,258	
Less: Refunds	-		-	
Plus: Total Working Capital	~~268,364~~		363,393	
Plus: Prior Period (Over)/Under Recovery	~~135,609~~		2,883,321	
Subtotal	~~$ 29,212,763~~		$ 106,974,972	
Bad Debt Percentage	~~2.57%~~		1.75%	
Bad Debt Allowance	~~750,768~~		$ 1,872,062	
Plus: Bad Debt Reconciliation ~~(Acct 175.54)~~ (Acct 175.52)	~~(28,434)~~		(1,409,904)	
Total Bad Debt Allowance		~~722,334~~		462,158
Production and Storage Capacity		~~-~~		2,105,212
Miscellaneous Overhead ~~(5/01/2008 - 10/31/2008)~~ (11/01/08 - 4/30/09)	~~$ 135,339~~		$ 135,339	
Times ~~Summer~~ Winter Sales	~~25,060~~		91,523	
Divided by Total Sales	~~121,731~~		114,873	
Miscellaneous Overhead		~~27,862~~		107,829
Total Anticipated Indirect Cost of Gas		~~$ 1,018,560~~		$ 3,038,592
Total Cost of Gas		~~$ 30,024,785~~		~~$ 108,868,432~~

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Nickolas Stavropoulos
Title: President

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
~~PERIOD COVERED: SUMMER PERIOD, MAY 1, 2008 THROUGH OCTOBER 31, 2008~~
(Refer to Text on Tariff Pages 15-32)

(Col 1)	~~(Col 2)~~	~~(Col 3)~~	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	~~$ 29,006,224~~		$ 105,829,840	
Projected Prorated Sales ~~(5/1/08 - 10/31/08)~~ (11/01/08 - 4/30/09)	~~25,295,693~~		91,973,236	
Direct Cost of Gas Rate		~~1.1467~~		$ 1.1507 per therm
Demand Cost of Gas Rate	~~$ 3,126,339~~	~~0.1236~~	$ 7,758,721	$ 0.0844
Commodity Cost of Gas Rate	~~25,682,451~~	~~1.0153~~	95,969,537	$ 1.0435
Adjustment Cost of Gas Rate	~~197,435~~	~~0.0078~~	2,101,582	$ 0.0228
Total Direct Cost of Gas Rate	~~$ 29,006,224~~	~~1.1467~~	$ 105,829,840	$ 1.1507
Total Anticipated Indirect Cost of Gas	~~$ 1,018,745~~		$ 3,038,592	
Projected Prorated Sales ~~(05/1/08 - 10/31/08)~~ (11/01/08 - 4/30/09)	~~25,295,693~~		91,973,236	
Indirect Cost of Gas		~~$ 0.0403~~		$ 0.0330 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November 1, 2008				$ 1.1837 per Therm
~~TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE MAY 1, 2006~~		~~$ 1.1870~~		

RESIDENTIAL COST OF GAS RATE - 11/01/2008	COGwr	$ 1.1837 /therm
~~RESIDENTIAL COST OF GAS RATE - 5/01/08~~	~~COGsr~~	~~$ 1.1870 /therm~~
~~Change in rate due to change in under/over recovery~~		~~$ 0.2032 per therm~~
~~RESIDENTIAL COST OF GAS RATE - 6/01/08~~	~~COGsr~~	~~$ 1.3902 /therm~~
~~Change in rate due to change in under/over recovery~~		~~$ 0.0342 per therm~~
~~RESIDENTIAL COST OF GAS RATE - 7/01/08~~	~~COGsr~~	~~$ 1.4244 /therm~~
~~Change in rate due to change in under/over recovery~~		~~$ 0.0384 per therm~~
~~RESIDENTIAL COST OF GAS RATE - 8/01/08~~	~~COGsr~~	~~$ 1.4628 /therm~~
~~Change in rate due to change in under/over recovery~~		~~$ (0.2926) per therm~~
~~RESIDENTIAL COST OF GAS RATE - 9/01/08~~	~~COGsr~~	~~$ 1.1702 /therm~~

			Revised Minimum and Maximum as of 8/1/08			
~~Minimum~~	~~(COG - 20%)~~	~~$ 0.9496~~	Minimum	(COG - 20%)	~~$ 1.1702~~	$ 0.9470
~~Maximum~~	~~(COG + 20%)~~	~~$ 1.4244~~	Maximum	(COG + 20%)	~~$ 1.7554~~	$ 1.4204

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008	COGwl	$ 1.1826 /therm
~~COM/IND LOW WINTER USE COST OF GAS RATE - 5/01/08~~	~~COGsl~~	~~$ 1.1867 /therm~~
~~Change in rate due to change in under/over recovery~~		~~$ 0.2032 /therm~~
~~COM/IND LOW WINTER USE COST OF GAS RATE - 6/01/08~~	~~COGsl~~	~~$ 1.3899 /therm~~
~~Change in rate due to change in under/over recovery~~		~~$ 0.0341 /therm~~
~~COM/IND LOW WINTER USE COST OF GAS RATE - 7/01/08~~	~~COGsl~~	~~$ 1.4240 /therm~~
~~Change in rate due to change in under/over recovery~~		~~$ 0.0384 /therm~~
~~COM/IND LOW WINTER USE COST OF GAS RATE - 8/01/08~~	~~COGsl~~	~~$ 1.4624 /therm~~
~~Change in rate due to change in under/over recovery~~		~~$ (0.2924) /therm~~
~~COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08~~	~~COGsl~~	~~$ 1.1700 /therm~~

Average Demand Cost of Gas Rate Effective ~~5/01/08~~11/01/2008	~~$ 0.1236~~	$ 0.0844	Minimum	(COG - 20%)	~~$ 0.9494~~	$ 0.9461
Times: Low Winter Use Ratio (Winter)	~~0.9949~~	0.9869	Maximum	(COG + 20%)	~~$ 1.4240~~	$ 1.4191
Times: Correction Factor	~~1.0024~~	1.0000				
Adjusted Demand Cost of Gas Rate	~~$ 0.1233~~	$ 0.0833				
			Revised Minimum and Maximum as of 8/1/08			
Commodity Cost of Gas Rate	~~$ 1.0153~~	$ 1.0435	Minimum	~~(COG - 20%)~~	~~$ 1.1700~~	
Adjustment Cost of Gas Rate	~~$ 0.0078~~	$ 0.0228	~~Maximum~~	~~(COG + 20%)~~	~~$ 1.7549~~	
Indirect Cost of Gas Rate	~~$ 0.0403~~	$ 0.0330				
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	~~$ 1.1867~~	$ 1.1826				

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008	COGwh	$ 1.1839 /therm
~~COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08~~	~~COGsh~~	~~$ 1.1874 /therm~~
~~Change in rate due to change in under/over recovery~~		~~$ 0.2032 /therm~~
~~COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08~~	~~COGsh~~	~~$ 1.3906 /therm~~
~~Change in rate due to change in under/over recovery~~		~~$ 0.0343 /therm~~
~~COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08~~	~~COGsh~~	~~$ 1.4249 /therm~~
~~Change in rate due to change in under/over recovery~~		~~$ 0.0384 /therm~~
~~COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08~~	~~COGsh~~	~~$ 1.4633 /therm~~
~~Change in rate due to change in under/over recovery~~		~~$ (0.2927) /therm~~
~~COM/IND HIGH WINTER USE COST OF GAS RATE - 9/01/08~~	~~COGsh~~	~~$ 1.1706 /therm~~

Average Demand Cost of Gas Rate Effective ~~5/1/08~~ 11/01/2008	~~$ 0.1236~~	$ 0.0844	Minimum	(COG - 20%)	~~$ 0.9499~~	$ 0.9471
Times: High Winter Use Ratio (Winter)	~~1.0007~~	1.0022	Maximum	(COG + 20%)	~~$ 1.4295~~	$ 1.4207
Times: Correction Factor	~~1.0024~~	1.0000				
Adjusted Demand Cost of Gas Rate	~~$ 0.1240~~	$ 0.0846				
			Revised Minimum and Maximum as of 8/1/08			
Commodity Cost of Gas Rate	~~$ 1.0153~~	$ 1.0435	Minimum	~~(COG - 20%)~~	~~$ 1.1706~~	
Adjustment Cost of Gas Rate	~~$ 0.0078~~	$ 0.0228	Maximum	~~(COG + 20%)~~	~~$ 1.7560~~	
Indirect Cost of Gas Rate	~~$ 0.0403~~	$ 0.0330				
Adjusted Com/Ind High Winter Use Cost of Gas Rate	~~$ 1.1874~~	$ 1.1839				

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Title: President

II. RATE SCHEDULES
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
~~PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2007 THROUGH APRIL 30, 2008~~
(Refer to Text on Tariff Page 37)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	~~$ 107,072,767~~		$ 111,027,254	
Projected Prorated Sales ~~(11/01/2007 - 4/30/2008)~~ (11/01/2008 - 4/30/2009)	~~95,527,931~~		90,372,901	
Direct Cost of Gas Rate		~~$ 1.1209~~		$ 1.2285 per therm
Demand Cost of Gas Rate	~~$ 9,412,304~~	~~$ 0.0985~~	$ 7,672,333	$ 0.0849
Commodity Cost of Gas Rate	~~$ 96,718,127~~	~~$ 1.0125~~	$ 101,239,991	$ 1.1202
Adjustment Cost of Gas Rate	~~$ 942,337~~	~~$ 0.0099~~	$ 2,114,930	$ 0.0234
Total Direct Cost of Gas Rate	~~$ 107,072,768~~	~~$ 1.1209~~	$ 111,027,254	$ 1.2285
Total Anticipated Indirect Cost of Gas	~~$ 6,059,424~~		$ 3,163,335	
Projected Prorated Sales ~~(11/01/2007 - 4/30/2008)~~ (11/01/2008 - 4/30/2009)	~~95,527,931~~		90,372,901	
Indirect Cost of Gas		~~$ 0.0634~~		$ 0.0350 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE NOVEMBER 1, 2008~~2007~~		~~$ 1.1843~~		**$ 1.2635**
FPO Risk Premium		~~$ 0.0200~~		$ 0.0200
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE NOVEMBER 1, 2008~~2007~~		~~$ 1.2043~~		**$ 1.2835**

RESIDENTIAL COST OF GAS RATE - 11/01/2008			**COGwr**	**$ 1.2835 /therm**
~~RESIDENTIAL COST OF GAS RATE -11/01/2007~~	~~-~~	~~COGwr~~	~~$ 1.2043 /therm~~	

COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008			**COGwl**	**$ 1.2830 /therm**
~~COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2007~~	~~-~~	~~COGwr~~	~~$ 1.2038 /therm~~	

Average Cost of Gas Rate Effective ~~11/01/2007~~ 11/01/2008	~~$ 0.0985~~	$ 0.0849
Times: Low Winter Use Ratio (Winter)	~~$ 0.9949~~	$ 0.9947
Times: Correction Factor	~~$ 1.0001~~	$ 0.999988
Adjusted Demand Cost of Gas Rate	~~$ 0.0980~~	$ 0.0844
Commodity Cost of Gas Rate	~~$ 1.0125~~	$ 1.1202
Adjustment Cost of Gas Rate	~~$ 0.0099~~	$ 0.0234
Indirect Cost of Gas Rate	~~$ 0.0634~~	$ 0.0350
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	~~$ 1.1838~~	$ 1.2630
FPO Risk Premium	~~$ 0.0200~~	$ 0.0200
	~~$ 1.2038~~	$ 1.2830

COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008			**COGwh**	**$ 1.2836 /therm**
~~COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/2007~~	~~-~~	~~COGwr~~	~~$ 1.2044 /therm~~	

Average Cost of Gas Rate Effective ~~11/01/2007~~ 11/01/2008	~~$ 0.0985~~	$ 0.0849
Times: High Winter Use Ratio (Winter)	~~$ 1.0007~~	$ 1.0009
Times: Correction Factor	~~$ 1.0001~~	$ 0.999988
Adjusted Demand Cost of Gas Rate	~~$ 0.0986~~	$ 0.0850
Commodity Cost of Gas Rate	~~$ 1.0125~~	$ 1.1202
Adjustment Cost of Gas Rate	~~$ 0.0099~~	$ 0.0234
Indirect Cost of Gas Rate	~~$ 0.0634~~	$ 0.0350
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	~~$ 1.1844~~	$ 1.2636
FPO Risk Premium	~~$ 0.0200~~	$ 0.0200
	~~$ 1.2044~~	$ 1.2836

II. RATE SCHEDULES
Calculation of Firm Transportation Cost of Gas Rate
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009
~~PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2007 THROUGH APRIL 30, 2008~~
(Refer to text on Tariff Page 36)

(Col 1)	~~(Col 2)~~	~~(Col 3)~~	~~(Col 4)~~	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:						
PROPANE	~~$ 2,310,315~~			$ 1,411,827		
LNG	~~$ 989,441~~			1,036,505		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	~~3,299,756~~			2,448,331		
ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	~~14.1%~~			14.1%		
ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	~~$ 465,266~~			$ 345,215		
PROJECTED FIRM THROUGHPUT (THERMS):						
FIRM SALES	~~96,670,889~~	83.0%		91,523,044	78.2%	
FIRM TRANSPORTATION SUBJECT TO FTCG	~~19,782,286~~	17.0%		25,462,089	21.8%	
TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	~~116,453,175~~	100.0%		116,985,133	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	~~17.0%~~	~~465,265.60~~ =	~~$ 79,036~~	21.8% x	$345,215 =	$ 75,137
PRIOR (OVER) OR UNDER COLLECTION			~~4,474~~			(76,753)
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			~~$ 83,510~~			$ (1,616)
PROJECTED FIRM TRANSPORTATION THROUGHPUT			~~19,782,286~~			25,462,089
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT			~~$0.0042~~			($0.0001)

Environmental Surcharge - Manufactured Gas Plants

Manfactured Gas Plants

Required annual increase in rates	~~$0~~	$0	
Estimated weather normalized firm therms billed for the twelve months ended 10/31/09 ~~10/31/08~~ - sales and transportation	~~155,445,404~~	154,702,063	therms
Surcharge per therm	~~$0.0000~~	$0.0000	per therm
Total Environmental Surcharge	~~$0.0000~~	$0.0000	

Local Distribution Adjustment Charge Calculation

Residential Non Heating Rates - R-1					
Energy Efficiency Charge	~~$0.0133~~		$0.0181		
Demand Side Management Charge	~~0.0000~~		0.0000		
Conservation Charge (CCx)		~~$0.0133~~		$0.0181	
Relief Holder and pond at Gas Street, Concord, NH	~~0.0000~~		0.0000		
Manufactured Gas Plants	~~0.0000~~		0.0000		
Environmental Surcharge (ES)		~~0.0000~~		0.0000	
Interruptible Transportation Margin Credit (ITMC)		~~0.0000~~		0.0000	
Rate Case Expense Factor (RCEF)		~~0.0000~~		0.0000	
Residential Low Income Assistance Program (RLIAP)		~~0.0054~~		0.0073	
LDAC		**~~$0.0187~~**		**$0.0254**	**per therm**
Residential Heating Rates - R-3, R-4					
Energy Efficiency Charge	~~$0.0133~~		$0.0181		
Demand Side Management Charge	~~0.0005~~		0.0006		
Conservation Charge (CCx)		~~$0.0138~~		$0.0187	
Relief Holder and pond at Gas Street, Concord, NH	~~0.0000~~		0.0000		
Manufactured Gas Plants	~~0.0000~~		0.0000		
Environmental Surcharge (ES)		~~0.0000~~		0.0000	
Interruptible Transportation Margin Credit (ITMC)		~~0.0000~~		0.0000	
Rate Case Expense Factor (RCEF)		~~0.0000~~		0.0000	
Residential Low Income Assistance Program (RLIAP)		~~0.0054~~		0.0073	
LDAC		**~~$0.0192~~**		**$0.0260**	**per therm**
Commercial/Industrial Low Annual Use Rates - G-41, G-51					
Energy Efficiency Charge	~~$0.0047~~		$0.0205		
Demand Side Management Charge	~~0.0000~~		0.0000		
Conservation Charge (CCx)		~~$0.0047~~		$0.0205	
Relief Holder and pond at Gas Street, Concord, NH	~~0.0000~~		0.0000		
Manufactured Gas Plants	~~0.0000~~		0.0000		
Environmental Surcharge (ES)		~~0.0000~~		0.0000	
Interruptible Transportation Margin Credit (ITMC)		~~0.0000~~		0.0000	
Gas Restructuring Expense Factor (GREF)		~~0.0000~~		0.0000	
Rate Case Expense Factor (RCEF)		~~0.0000~~		0.0000	
Residential Low Income Assistance Program (RLIAP)		~~0.0054~~		0.0073	
LDAC		**~~$0.0101~~**		**$0.0278**	**per therm**
Commercial/Industrial Medium Annual Use Rates - G-42, G-52					
Energy Efficiency Charge	~~$0.0047~~		$0.0205		
Demand Side Management Charge	~~0.0000~~		0.0000		
Conservation Charge (CCx)		~~$0.0047~~		$0.0205	
Relief Holder and pond at Gas Street, Concord, NH	~~0.0000~~		0.0000		
Manufactured Gas Plants	~~0.0000~~		0.0000		
Environmental Surcharge (ES)		~~0.0000~~		0.0000	
Interruptible Transportation Margin Credit (ITMC)		~~0.0000~~		0.0000	
Gas Restructuring Expense Factor (GREF)		~~0.0000~~		0.0000	
Rate Case Expense Factor (RCEF)		~~0.0000~~		0.0000	
Residential Low Income Assistance Program (RLIAP)		~~0.0054~~		0.0073	
LDAC		**~~$0.0101~~**		**$0.0278**	**per therm**
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63					
Energy Efficiency Charge	~~$0.0047~~		$0.0205		
Demand Side Management Charge	~~0.0000~~		0.0000		
Conservation Charge (CCx)		~~$0.0047~~		$0.0205	
Relief Holder and pond at Gas Street, Concord, NH	~~0.0000~~		0.0000		
Manufactured Gas Plants	~~0.0000~~		0.0000		
Environmental Surcharge (ES)		~~0.0000~~		0.0000	
Interruptible Transportation Margin Credit (ITMC)		~~0.0000~~		0.0000	
Gas Restructuring Expense Factor (GREF)		~~0.0000~~		0.0000	
Rate Case Expense Factor (RCEF)		~~0.0000~~		0.0000	
Residential Low Income Assistance Program (RLIAP)		~~0.0054~~		0.0073	
LDAC		**~~$0.0101~~**		**$0.0278**	**per therm**

ATTACHMENT D
Schedule of Administrative Fees and Charges

I.	Supplier Balancing Charge:	~~$0.10~~	$0.12 per MMBtu of Daily Imbalance Volumes*
II.	Capacity Mitigation Fee		15% of the Proceeds from the Marketing of Capacity for Mitigation.
III.	Peaking Demand Charge	~~$14.41~~	$10.02 MMBTU of Peak MDQ.

* The difference between the ATV and the recalculated ATV adjusted for actual degree days.

ATTACHMENT F

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	~~34%~~ 33.0%	~~20%~~ 20.0%	~~46%~~ 47.0%	100.0%
G-51	Low Annual /Low Winter Use	~~51%~~ 46.0%	~~15%~~ 16.0%	~~34%~~ 38.0%	100.0%
G-42	Medium Annual / High Winter	~~34%~~ 33.0%	~~20%~~ 20.0%	~~46%~~ 47.0%	100.0%
G-52	High Annual / Low Winter Use	~~51%~~ 46.0%	~~15%~~ 16.0%	~~34%~~ 38.0%	100.0%
G-43	High Annual / High Winter	~~34%~~ 33.0%	~~20%~~ 20.0%	~~46%~~ 47.0%	100.0%
G-53	High Annual / Load Factor < 90%	~~51%~~ 46.0%	~~15%~~ 16.0%	~~34%~~ 38.0%	100.0%
G-54	High Annual / Load Factor < 110%	~~51%~~ 46.0%	~~15%~~ 16.0%	~~34%~~ 38.0%	100.0%
G-63	High Annual / Load Factor > 110%	~~51%~~ 46.0%	~~15%~~ 16.0%	~~34%~~ 38.0%	100.0%